



The Highs & Lows of the PV Market in Australia

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Outline

- Current PV Market in Australia and Internationally
- Key Australian support Programs
- Cost and Price Trends
- A Feed-in Tariff for Australia?
- PV Opportunities for Australia





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Association

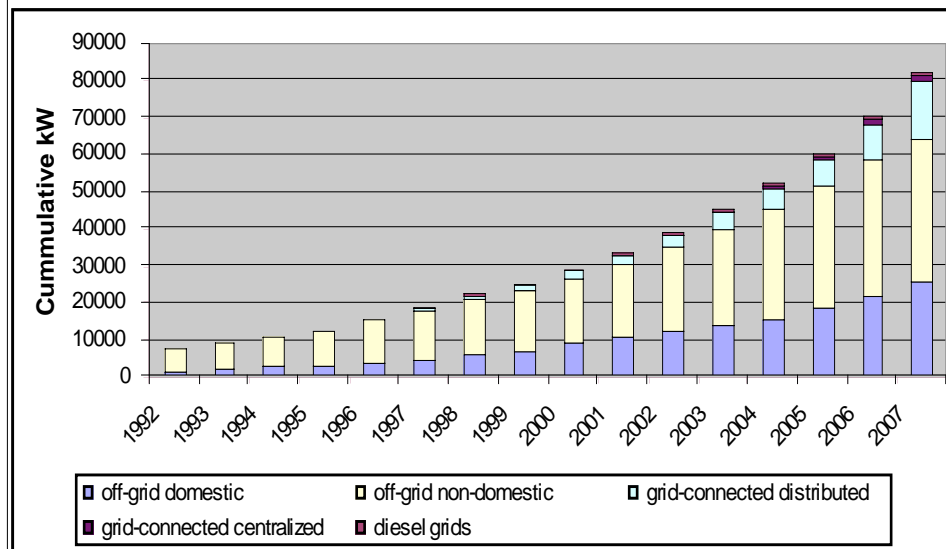


Australian and International PV Markets

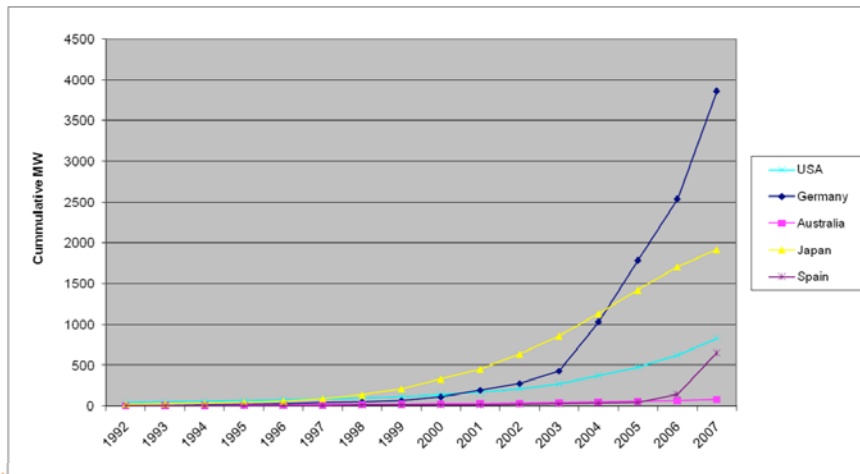


Photo: GSES Ghana

Development of the Australian PV Market (APVA, 2008)



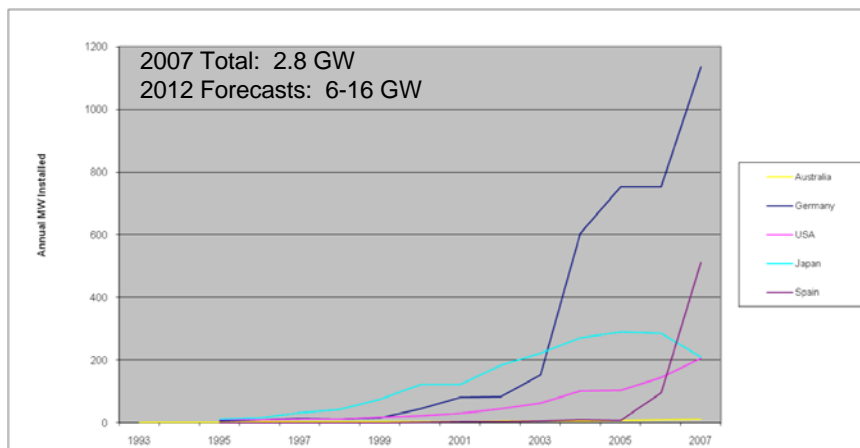
Australia Compared to Other Key PV Markets (PVPS, 2008)



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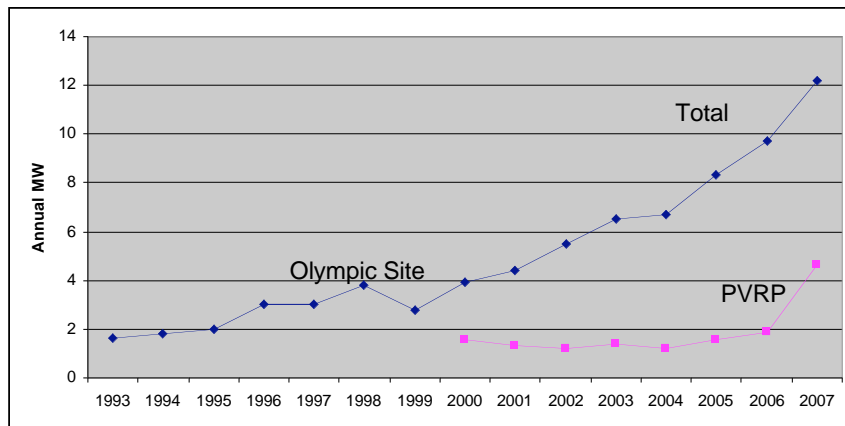
Annual Installations in Key PV Countries (PVPS, 2008)



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Annual Australian PV Installations (APVA, 2008)



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Photo: Ergon, Lingara

PV Installations and Contributions 2007/08

- Installations
 - PVRP ~18MW
 - RRP GP ~ 8MW
- GreenPower (NGAP, 2008)
 - 49 systems
 - 3070 MWh
- MRET (ORER, 2008)
 - 32 accredited stations
 - 8402 RECs



ATRA



Photo: Simon Troman

Evolution of the PV Rebate (Solar Homes & Communities)

- Commenced in 2000 and currently funding likely to be used by 2009
- Rebates on PV capital costs for householders or community building owners
- Householder rebate \$5.50 then \$4 now \$8/Wp.
- Community buildings 50% rebate capped at 2 kWp
- Schools now separately funded
- > 13,000 systems and > 18 MWp of PV (73% grid connected) have been installed and rebates of over \$100M provided



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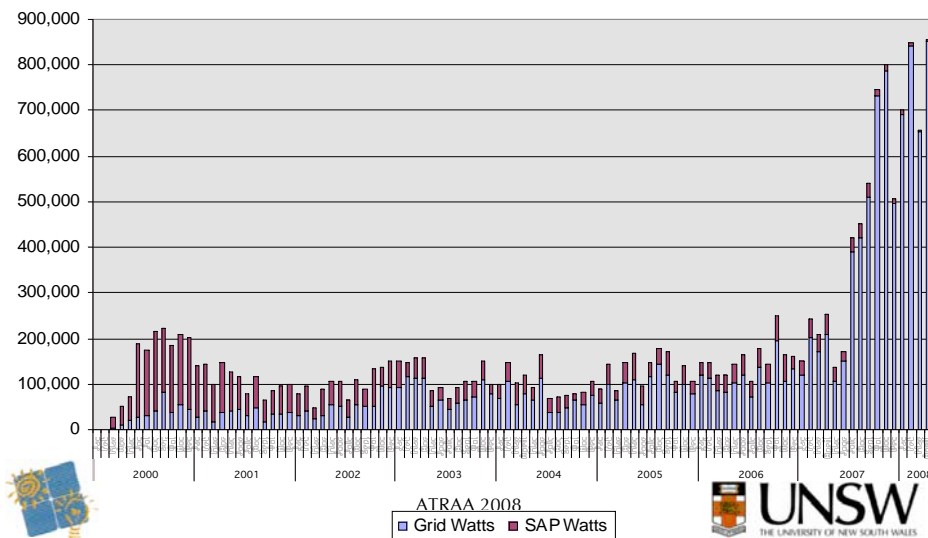
Solar Homes & Communities Statistics

(AGO, 2008)



Australian Government
Department of the Environment, Water, Heritage and the Arts

Watts Installed by Month
to April 2008



Renewable Remote Power Generation Programme (RRPGP)

- Commenced in 2000 with \$205M over 10 years for RE replacing diesel in RAPS, public generators & mini-grids
- Extended by \$123M in 2006, reduced by \$42M in 2008
- Currently funded to 2011 (~\$120M remaining)
- To end 2007: 8.37MW PV
- Grants up to 50% of the capital value of RE components
- Some administered & topped up by States and Territories
- Sub-programmes:
 - Bushlight - for small remote aboriginal community RE systems in, plus training and awareness
 - RESLab - RE systems test centre, Murdoch Uni, Perth.
 - PV Water Pumping
- Major projects (>\$200,000)



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Remote Power Stations



Solar System's 220 kWp concentrator system (Pitjantjatjara, SA)



Bushlight Energy Management Unit



Bushlight Home Systems



Grant Wallace cleans the solar panels at House 5 at Corkwood Bore

Solar Cities

- \$93.8M over 5 years to demonstrate high penetration uptake of solar technologies, energy efficiency, smart metering
- aimed at improving the market for distributed generation and demand side energy solutions
- **Adelaide, Townsville, Blacktown, Alice Springs, Central Victoria, Perth and Coburg**
 - *Solar Cities consortia are working with industry, businesses and their local communities to rethink the way they produce and use energy*
 - *valuable information and lessons to inform future energy and greenhouse policies*
 - *Household and some larger commercial and public PV systems, with grants, special loans and feed-in tariff in Alice Springs*

The Low Emissions Technology and Abatement (LETA) Fund

- \$26.9M to reduce greenhouse gas emissions over the longer term
- For identification and implementation of cost effective abatement opportunities and the uptake of small scale low emission technologies in business, industry and local communities.
- Support for renewables via an industry development sub-programme available to State and Territory Government agencies and renewable energy industry associations



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National Solar Schools Program

(Ref: Aust Gov Dept of Climate Change, 2008)

- Schools programs originally at State level and with PVRP funding
- New Program: \$489 million - all schools eligible
- grants up to \$50,000 to install min 2 kW PV
 - 20MW (2.5MW per year for 8 years?) and:
 - lighting upgrades
 - sky lights
 - shade awnings
 - solar hot water systems
 - rainwater tanks

MRET

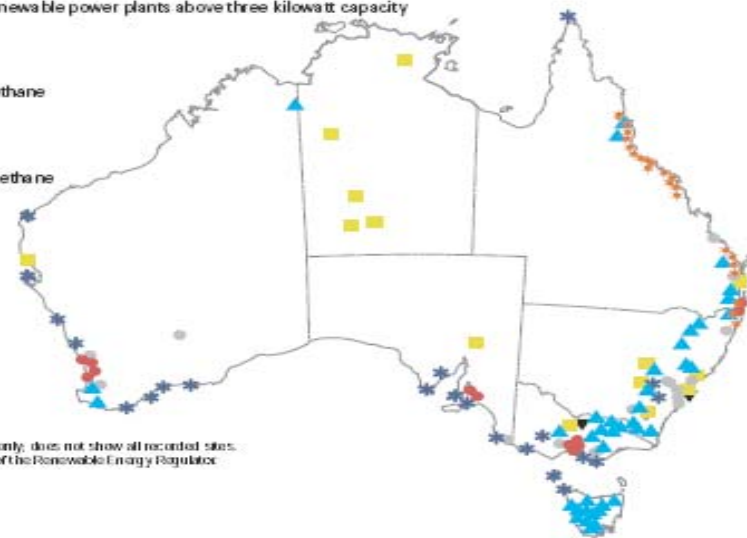
32 accredited solar stations
8402 RECs to date

Accredited renewable power plants above three kilowatt capacity

- ★ Bagasse
- Landfill methane
- Solar
- ▲ Water
- ✱ Wind
- ▼ Sewage methane
- Other

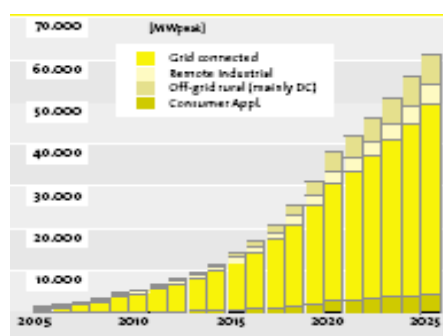
Indicative map only, does not show all recorded sites.
Source: Office of the Renewable Energy Regulator

ABARE, 2008

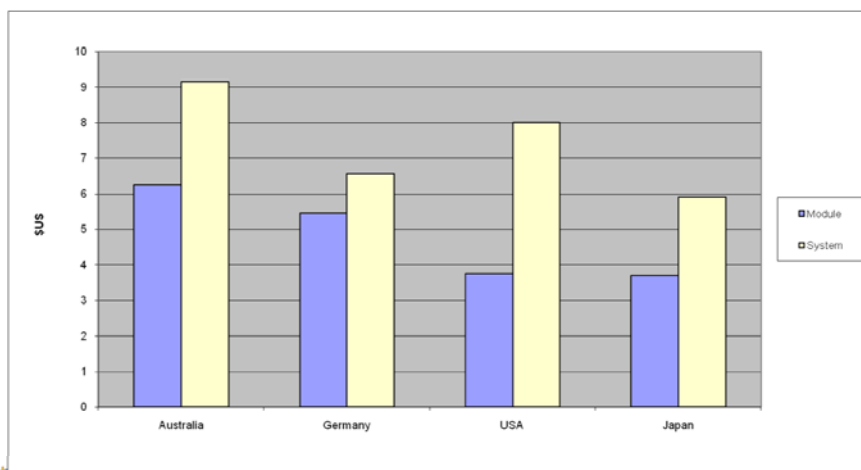




Cost and Price Trends

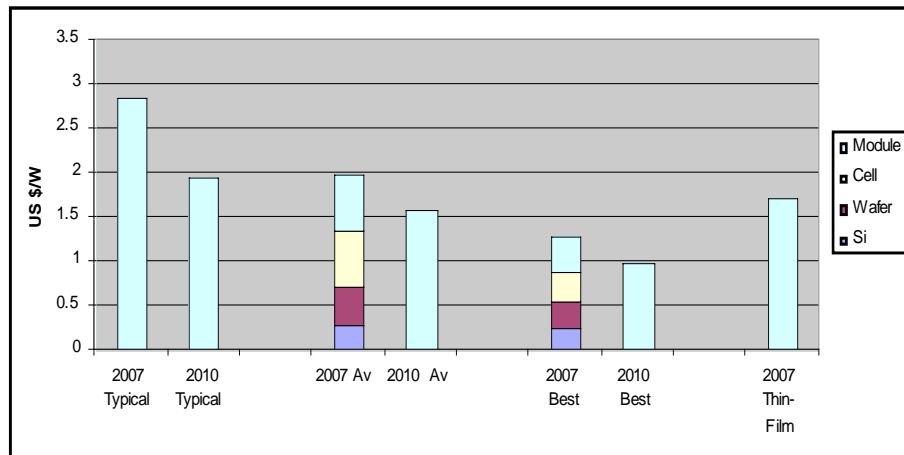


2007 Module and Grid System Prices (PVPS, 2008)



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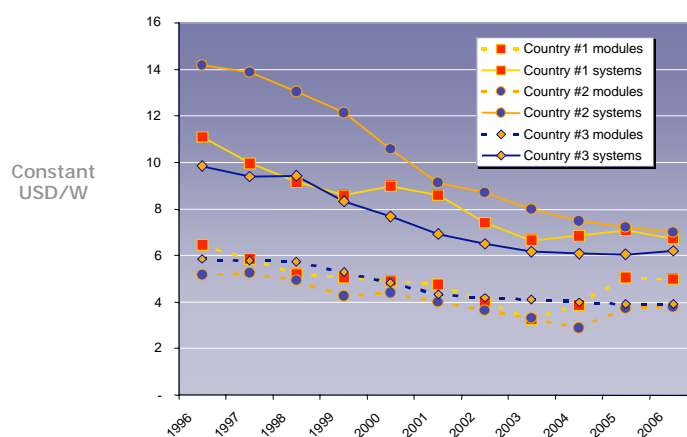
2007 and Projected 2010 Module Costs (Photon, 2008)



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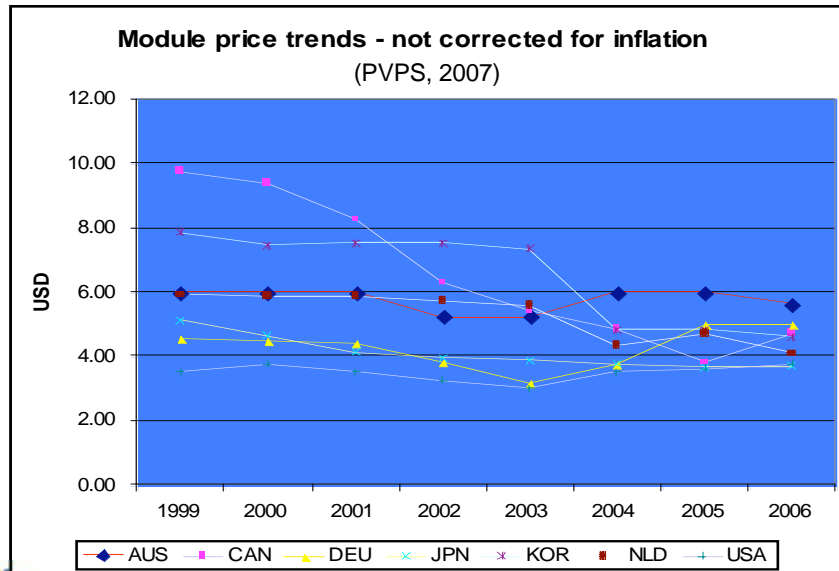


PV module and system prices in selected PVPS countries (PVPS, 2007)



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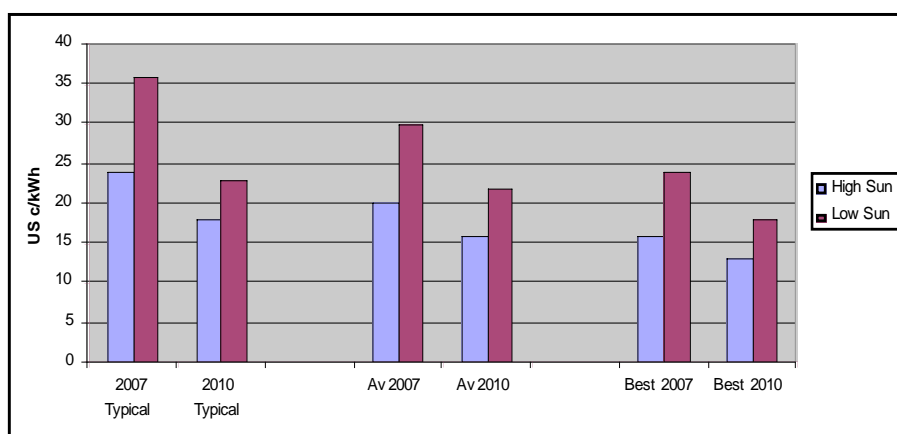




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PV Electricity Costs (Photon, 2008)



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Photo: STI, Melb Uni



An Australian Feed-in Tariff?



Photo: Energy Australia, Kogarah

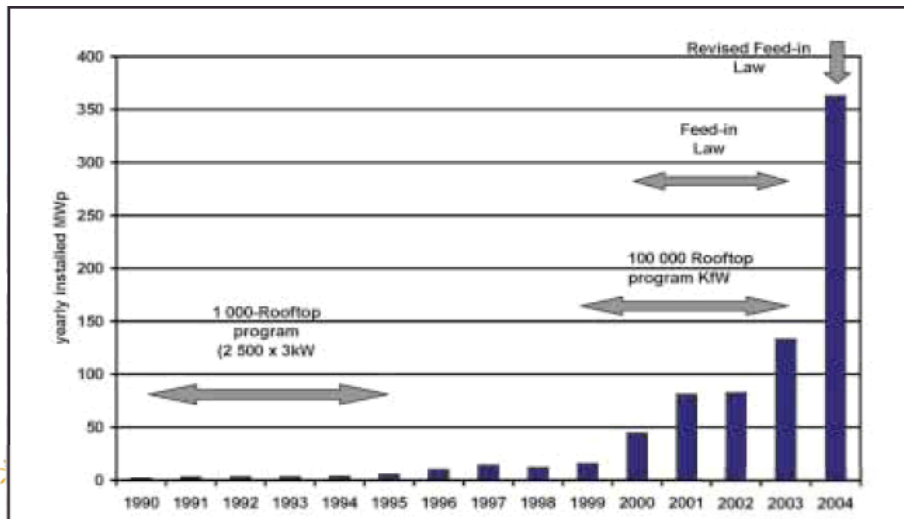
Feed-in Tariff (FiT) Principles

- Electricity buy-back rate which provides payback within the life of the system / scheme
- First used in California in the 1970s (PURPA) and then Austrian local government in 1980s (rate based incentives)
- Enhanced tariff is mandated and paid for via a levy on electricity sales (sometimes from Government budgets)
- Can be paid on total generation, generation net of customer usage, up to a set limit, time of generation etc
- Tariff for the year of installation is guaranteed for a set period, typically 15 to 20 years, but can be as low as 5 years
- Can attract huge investment in renewables if appropriately structured
- Now available in 37 countries and various States



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German PV market growth (EPIA, 2005)



FiT Issues

- Too high a Tariff (as for grants!)
 - creates high demand
 - increases prices if supply constrained
 - restricts uptake in non-subsidised markets
 - pressure to use unskilled labour
 - pressure to use uncertified products
 - leaves industry vulnerable to change
- Net export
 - Need large systems / small loads / minimum day load
 - Could exacerbate evening peak
 - Difficult to calculate cost effectiveness
- MW Caps or short timeframe
 - Boom and bust cycle



Australian FiTs

- ACT – 3.88X tariff, 10 years, 10 kW
- SA - 44 c/kWh net export , 2028
- Qld – 44 c/kWh net export (10 years, 8MW or 2028)
- Vic - 60 c/kWh net export, 2 kW, 15 years
- Energy Australia - 28 c/kWh (net export, 2-8pm)
- Alice Springs Solar City – 45 c/kWh gross generation, 10 years, limit of \$5 per day



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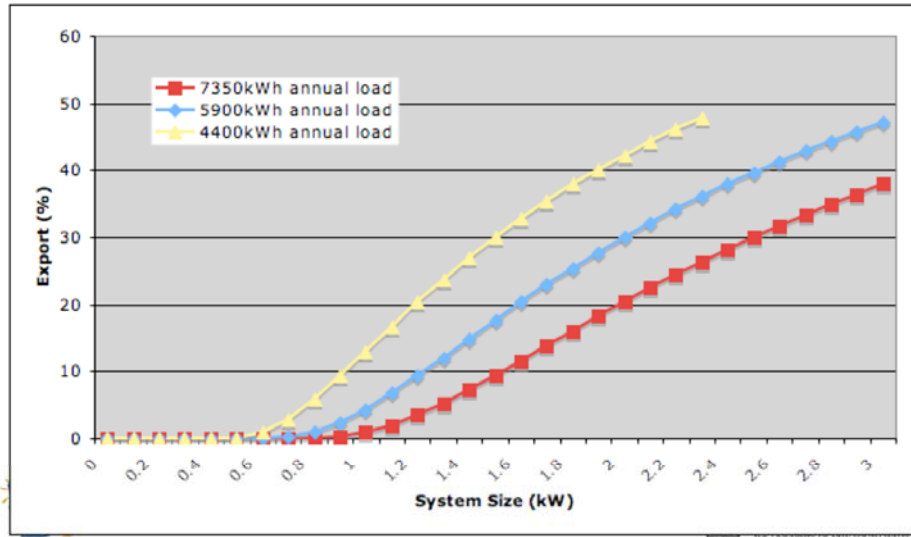


Implementation Issues for an Australia FiT

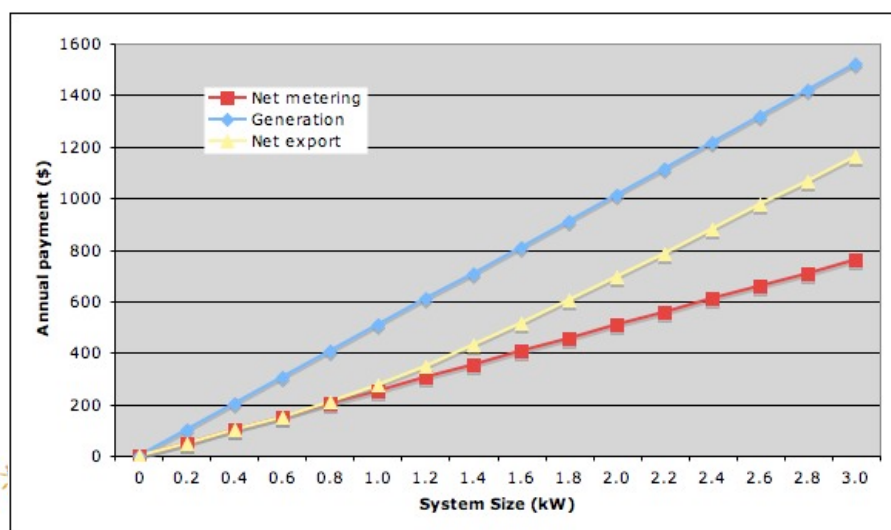
- Likely public take-up?
 - Green interest, local self reliance, disposable income, age profile
 - Depends on FiT structure and PV rebates
 - \$4 PVRP ~ 28 c/kWh FiT (above retail price) => steady uptake
 - \$8 PVRP ~ 48 c/kWh => rapid uptake
- Utility response - OK with small penetrations, more issues once PV starts to be noticeable
- Gross FiT not compatible with net metering → need for electronic or 2nd meter
- Net FiT – unknown earnings projections



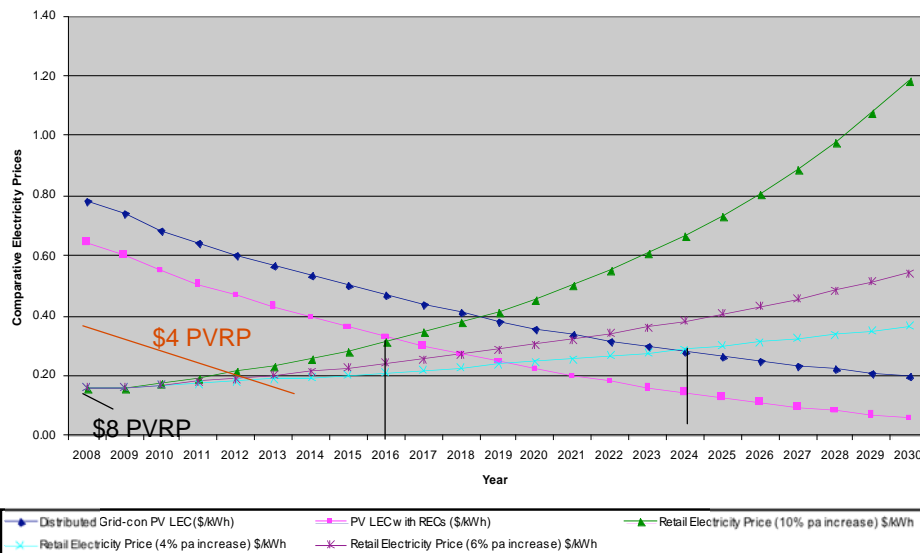
PV export vs system size and load (APVA & CEEM, 2007)



FiT income vs system size for different types of FiTs (APVA & CEEM, 2007)



Electricity and PV Price Trends



The preferred FiT Model

- Nationally consistent FiT above electricity tariff
- Initial starting tariff should aim to repay capital cost over a FiT time period of 15-20 years
- Tariff should decrease by 5-10% each year
 - Eg. start at 50 c/kWh above retail tariff (~66 c) and decreases at 10%pa => zero within 10 years and hence has a defined end date
- FiT cost should be covered by customer levy, rather than government budget
- All customer sectors should be eligible (but may exclude large industry)
- Levy should be spread across all customer types (but could avoid the more sensitive large industry sector)
- No cap
- Payment on total generation

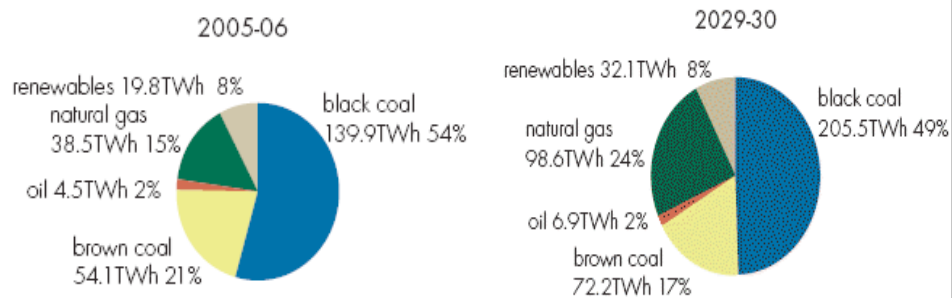


PV Opportunities for Australia



Photo: BP Solar Greenbridge

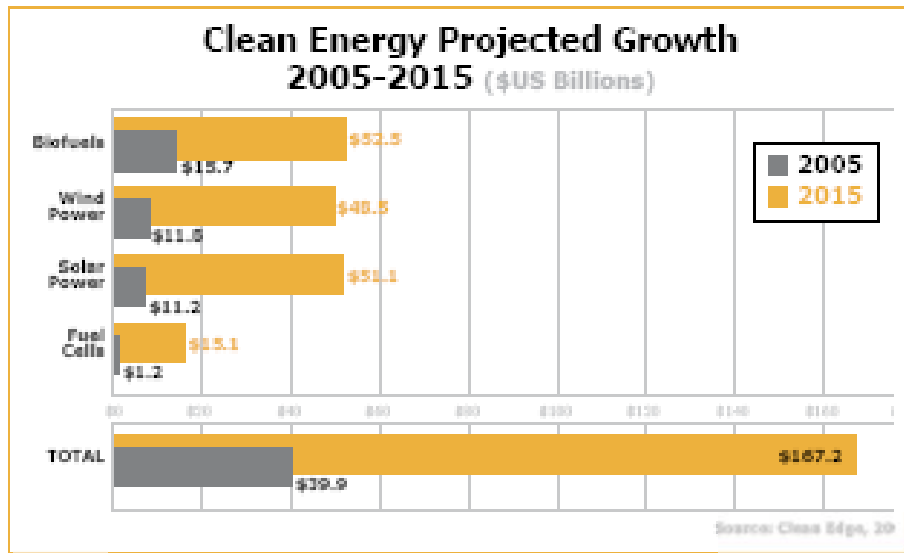
Current and Projected Energy Use in Australia (ABARE 2007)



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Clean Edge 2006



PV support frameworks

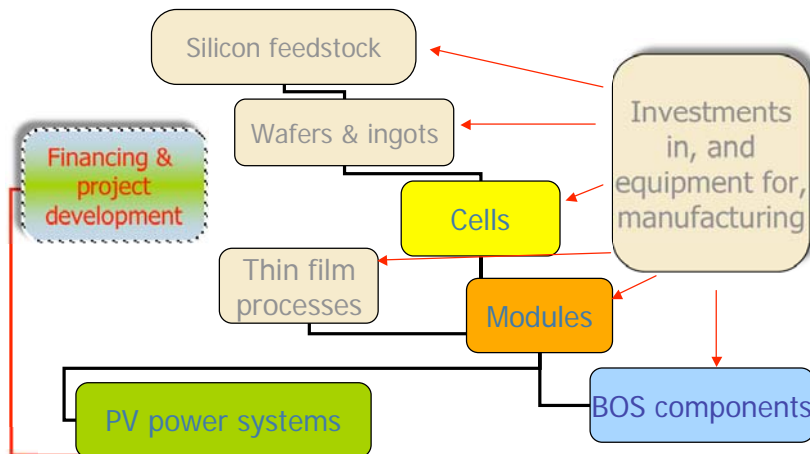
- Renewable portfolio standards
- Direct capital subsidies
- Green electricity schemes
- Enhanced feed-in tariffs
- Manufacturing incentives
- Government procurement
- Tax Credits
- Building regulations

plus emerging mechanisms...

- ➔ Preferential home mortgage terms
- ➔ Green loans from commercial banks
- ➔ Share offerings in private PV investment funds



PV supply chain – can Australia extend its scope?



Launch 12 August



**Centre for Energy
Research and Policy**

University of NSW

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